

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

**Annual Financial Report
for the period from the 1st of January 2019
to the 31st of December 2019**

We hereby certify that this Annual Financial Report was approved by the Board of Directors of “MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.” on 18.03.2020, it will be published in accordance with Article 150 of the Law 4548/2018 in the General Commercial Code within twenty days from their approval by the Annual General Meeting of Shareholders and it will be published by means of their upload to the corporate website www.mmgas.gr.

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A. Board of Directors Management Report

1. BUSINESS DEVELOPMENTS OF THE COMPANY FOR THE PERIOD FROM 1st of JANUARY 2019 TO 31st of DECEMBER 2019.

On 16.01.2019 MYTILINEOS SA completed the acquisition of all the shares (50%) held by MOTOR OIL (HELLAS) CORINTH REFINERIES S.A. in the company "M AND M NATURAL GAS SA". On 08.03.2019 Greek Authorities approved the amendments of articles 1 & 10 of the Articles of Association of M AND M NATURAL GAS SA. The name of the Company after the amendments is "MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A." with the distinctive title "M-NG TRADING".

2. PROSPECTS FOR THE FORTHCOMING YEAR

The share of gas in the country's energy mix is expected to remain at similar levels as in the previous year. The company will continue to explore opportunities related to purchase and sale of Natural Gas to related parties and other eligible customers.

3. FINANCIAL RISK MANAGEMENT

Financial risks' management purposes and policies

The Company's activities give rise to financial risks, including liquidity Risk. The Company's risk management program focuses on minimizing a potential impact on its financial results, which may arise due to the unpredictability of the financial markets and the fluctuation of the cost and sales variables. The basic policies of risk management are defined by the Company's Management. The procedure followed is presented below:

- Evaluation of the risks that are related to activities and operations of the Company;
- Methodology planning and selection of the appropriate financial products to reduce risk, and
- Implementation/application according to the risk management procedure as approved by the management.

(a) Market Risk Analysis

(i) Foreign Exchange Risks

The exposure of the company to foreign exchange risks arises from commercial transactions and recognized assets and liabilities denominated in a currency other than the functional currency of the company. The Company's functional currency is the euro (note 2.7). The company is exposed to foreign exchange risk through its transactions in USD. For the management of foreign exchange risk, the Company has provided for most of its financial contracts to be financed in Euro and US Dollar currencies.

(ii) Cash flow and fair value interest rate risk

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

The assets of the Company which were exposed to interest rate fluctuations are mainly related to cash and cash equivalents. The Company's policy is to invest the cash in floating interest rates, in order to maintain the necessary liquidity while achieving satisfactory return for its shareholders.

(b) Credit Risk Analysis

Credit risk arises from cash and cash equivalents, deposits in banks and financial institutions, as well as credit exposures to customers. The Company has no significant concentrations of credit risk with any single counter party. In order to minimize the credit risk, the Company sets limits to the extent of its exposure to each individual financial institution and makes transactions only with recognized, systemic financial institutions.

(c) Liquidity Risk Analysis

The liquidity risk is linked to the need for sufficient financing of the activity and development of the Company. The relevant liquidity needs become the subject matter of management via the meticulous monitoring of payments which are carried out on a daily basis. The maturity of financial liabilities for 31 December 2019 and 31 December 2018 respectively is analyzed as follows:

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.					
Liquidity Risk Analysis - Liabilities (Amounts in thousands EUR)	up to 6 months	6 to 12 months	1 to 5 years	after 5 years	Total
2019					
Trade and other payables	308	-	-	-	308
Other payables	3,744	-	-	-	3,744
Total	4,052	-	-	-	4,052

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.					
Liquidity Risk Analysis - Liabilities (Amounts in thousands EUR)	up to 6 months	6 to 12 months	1 to 5 years	after 5 years	Total
2018					
Trade and other payables	423	-	-	-	423
Other payables	2,517	-	-	-	2,517
Total	2,940	-	-	-	2,940

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.						
Liquidity Risk Analysis - Trade Receivables (Amounts in thousands EUR)	Past due but not impaired				Non past due but not impaired	Total
	0-3 months	3-6 months	6-12 months	> 1 year		
2019	-	1,726	-	-	-	1,726
2018	-	971	-	-	-	971

Capital Management Risk

The Company's primary objective is to ensure the unobstructed course of operations and meeting the Company's growth strategy in accordance with its credit ratings. During the fiscal year, there was no change in the structure, policies and asset management procedures and to the assets under Company's control as at 31.12.2019. The company's reserves as at 31.12.2019 stood at € 2.262 million.

4. KEY PERFORMANCE INDICATORS

The Company's policy is to monitor its performance on a month to monthly basis thus tracking on time and effectively the deviations from its goals and undertaking necessary actions. The Company evaluates its financial performance using the following generally accepted Key Performance Indicators (KPI's):

-EBITDA (Operating Earnings Before Interest, Taxes, Depreciation & Amortization): The Entity defines the « EBITDA» as profits/losses before tax, adjusted for financial and investment results; for total depreciation (of tangible and intangible fixed assets).

- ROCE (Return on Capital Employed): This ratio is derived by dividing EBITDA by the total capital employed by the Company, this being the sum of the Net Position; Debt and long - term provisions.

- ROE (Return on Equity): This ratio is derived by dividing profit after tax by the Company's Net Position.

The above indicators for 2019 compared to 2018 are as follows:

EBITDA in thousands €

	2019	2018
EBITDA	(48)	(56)
ROCE	-2.04%	-2.35%
ROE	-3.71%	-6.31%

For the annual period 2019, the result of the Company is loss, therefore the KPI's are negative.

5. CORPORATE GOVERNANCE

The Company conforms to the principles of Corporate Governance, as required by the Greek Law, internationally recognized practices, as well as the policy of MYTILINEOS S.A. Corporate Governance as a set of rules, principles and control mechanisms under which the Company is organized and managed, aims to ensure transparency for the investors, as well as to protect the interests of the shareholders and all those associated with the Company's operation.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

Internal audit is an essential and necessary requirement of Corporate Governance. The Internal Audit Department of the parent company MYTILINEOS S.A. is an independent organizational unit which reports to the Board of Directors of “MYTILINEOS NATURAL GAS SUPPLY AND TRADING SA”. Its responsibilities include the evaluation and improvement of risk management and internal audit, as well as the verification of compliance with the established policies and procedures, required by the laws of the Company, the applicable legislation, as well as the regulations and policies of the Company MYTILINEOS S.A.

6. ENVIRONMENTAL, SOCIAL AND LABOUR ISSUES

A. Environmental Issues

The Company applies the principles and policies of MYTILINEOS SA.

Management:

- The adherence to the requirements of the laws as a minimum commitment, the continuous assessment and monitoring of all environmental parameters are key elements of the Company’s management of environmental issues.
- The Company applies ISO 14001/2015 certified Environmental Management System, supported by specific environmental policies, such as the Electric Power Business Unit Environmental Policy and Gas Trading Policy.
- The Company, as part of its environmental practices, ensures that the total amount of its waste is being recycled.

Environmental KPI’s for 2019 are as follows:

ENVIRONMENTAL	M-NG Trading
	2019
Emissions (Scope 1 + Scope 2, t CO ₂ /year)	16.00
Other emissions (NO _x SO _x , t/year)	0.0
Total energy consumption (TJ)	0.09
Electricity consumption (% of the total energy consumption)	100%
Total water withdrawal (m ³)	68.5*
Total waste (tonnes)	0.09*
Total waste recycled/reused (% of the total waste production)	35%*
Environmental expenditure (€)	0
Incidents of non-compliance with environmental laws and regulations & relevant fines	N/A
ISO 14001 certification	NO

*Estimation

B. Social and Labour Issues

The Company applies the principles and policies of MYTILINEOS SA.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

Management:

- The Company applies an OHSAS 18001 certified Occupational Health & Safety Management System in all working areas. This system is designed to minimise risk, by allowing the continuous adoption of measures to prevent and minimise accidents and occupational diseases.
- The Mytilineos's Code of Conduct ensures its commitment to the respect and protection of Human Rights with emphasis on Labour Rights.
- The Company constantly seeks to develop and improve the competitiveness of its employees through appropriate professional and technical training, in order for them to be at the forefront of the collective effort for a Green Energy present and future.
- Finally, in accordance to its Parent Company's social policy, the Company aims to strengthen and maintain social cohesion, and focuses on strengthening local employment as well as on addressing immediate local needs.

Social KPI's for 2019 are as follows:

SOCIAL	M-NG Trading 2019
Percentage of employees from local communities	100%
Percentage of women employees	17%
Work-related fatalities	0
Lost Time Injury rate per 200,000 working hours	0
OHSAS 18001 certification	NO
Training man-hours	1
Percentage of employees who received formal performance evaluation reviews	0%
Human Rights violation incidents	0
Incidents of non-compliance with laws & regulations in terms of labour and social issues	0
Social Investments	0

7. INFORMATION ABOUT THE COMPANY

The share capital of the Company from the date of incorporation until today is as follows:

The Company's share capital amounts to €2,000,000.00 divided into 200,000 nominal shares of a face value of €10 each.

The share capital is fully subscribed by the company's shareholders.

8. COMPANY'S OWN SHARES

The Company does not possess its own Shares.

9. BRANCHES

The Company does not own branches.

10. RESEARCH AND DEVELOPMENT

The Company has no activity in the field of research and development.

11. SIGNIFICANT POST BALANCE SHEET EVENTS

Following the developments about coronavirus, (On 31 December 2019, the World Health Organization (“WHO”) was informed that a limited number of cases of pneumonia, of an unknown cause, were detected in Wuhan, Hubei. On 7 January 2020, Chinese authorities identified a new type of coronavirus (COVID-19) as the cause. In March 2020, WHO declared the COVID-19 a pandemic, since January 2020 coronavirus has started to spread globally and in March we had the first confirmed cases in Greece) the Company has implemented initiatives through a special task force, reports to senior management, monitoring all developments and assessing potential impacts of Covid-19. The Task Force, adhering to all protocols from the WHO and other relevant authorities, has already put in place a business continuity plan with the primary priority the safety of employee.

The Company, at this stage, is not able to quantify or evaluate the potential impacts of Covid-19. In light of these developments and given the uncertainties of the situation, which could potentially lead to reduce the demand of natural gas and the extension of collection period. Any potential impact to our results will depend on, to a large extent, ongoing developments, almost all of which are beyond our control. The Greek authorities’ decision to implement quarantines and other emergency public health measures, though temporary in nature, may continue and increase depending on developments in the virus’ outbreak. As a result, because of the uncertainty surrounding the COVID-19 outbreak, the financial impact related to the outbreak and response to the coronavirus cannot be reasonably estimated at this time.

There are no other significant subsequent events that relate to the Company, which shall be required to be mentioned according to the International Financial Reporting Standards (IFRSs).

DINOS BENROUBI

PANAGIOTIS KANELLOPOULOS

The Chairman of the Board of Directors

**The Chief Executive Officer
of the Board of Directors**

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

**MYTILINEOS NATURAL GAS SUPPLY AND TRADING
S.A.**

B. Independent Auditor's Report

To the Shareholders of MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

Report on the Financial Statements

We have audited the accompanying financial statements of MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A. (the Company), which comprise the statement of financial position as at December 31, 2019, statements of comprehensive income, changes in equity and cash flows for the year then ended and a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A. as at 31 December 2019, its financial performance and cash flows for the year then ended in accordance with International Financial Reporting Standards that have been adopted by the European Union.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) incorporated into the Greek Legislation. Our responsibilities under those standards are described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) incorporated into the Greek Legislation and ethical requirements relevant to the audit of financial statements in Greece and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

Management is responsible for the other information. The other information comprises the Report of the Board of Directors referred to in the relative paragraph "Report on Other Legal and Regulatory Requirements" of the current Report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. Based on the procedures we have performed, if we conclude that there is a material misstatement therein, we are required to communicate that matter to those charged with governance. Nothing has come to our attention in respect of this matter.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards that have been adopted by the European Union and for such internal control as management determines is necessary to enable the preparation of separate and consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the management's intention is to proceed with liquidating the Company or discontinuing its operations or unless the management has no other realistic option but to proceed with those actions.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as an aggregate, are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs, incorporated into the Greek Legislation, will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to affect the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, incorporated into the Greek Legislation, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on

the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We disclose to the management, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

Taking into consideration the fact that under the provisions of Par. 5, Article 2 (part B), Law 4336/2015, management has the responsibility for the preparation of the Board of Directors' Report, the following is to be noted:

- a. In our opinion, the Board of Directors' Report has been prepared in compliance with the effective legal requirements of Article 150, Law 4548/2018, and its content corresponds to the accompanying financial statements for the year ended as at 31/12/2019.
- b. Based on the knowledge we acquired during our audit, we have not identified any material misstatements in the Board of Directors' Report in relation to the Company MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A. and its environment.

Athens, 18 March 2020

The Certified Public Accountant

Dimitris Panterlis

I.C.P.A. Reg. No. 38651

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

C. Income statement

		MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.	
(Amounts in thousands EUR)		1/1-31/12/2019	1/1-31/12/2018
Sales	4.13	18,978	28,151
Cost of sales	4.14	(18,533)	(27,693)
Gross profit		445	458
Other operating income	4.15	-	4
Administrative expenses	4.16	(493)	(475)
Other operating expenses	4.15	(19)	(45)
Earnings before interest and income tax		(68)	(57)
Financial income	4.17	2	1
Financial expenses	4.17	(18)	(62)
Profit before income tax		(84)	(118)
Income tax expense	4.18	-	(30)
Profit for the period		(84)	(148)
Result from discontinuing operations		-	-
Profit for the period		(84)	(148)
Summary of Results from continuing operations			
Definition of line item: OperEarnings before income tax,financ.res,depr&amort			
Profit before income tax		(84)	(118)
Financial results		16	61
Depreciation		20	1
Subtotal		(48)	(56)
Oper.Earnings before income tax,financial results,depreciation and amortization		(48)	(56)

The notes on pages 18 to 45 are an integral part of these financial statements.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

D. Statement of Comprehensive Income

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	1/1-31/12/2019	1/1-31/12/2018
<i>(Amounts in thousands EUR)</i>		
Other Comprehensive Income:		
Net Profit/(Loss) For The Period	(84)	(148)
Items that will not be reclassified to profit or loss:		
Actuarial Gain / (Losses)	(7)	-
Deferred Tax From Actuarial Gain / (Losses)	7	-
Items that may be reclassified subsequently to profit or loss:		
Other Comprehensive Income:	-	-
Total Comprehensive Income For The Period	(83)	(148)
Total comprehensive income for the period attributable to:		
Equity attributable to parent's shareholders	(83)	(148)
Non controlling Interests	-	-

The notes on pages 18 to 45 are an integral part of these financial statements.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

E. Statement of Financial Position

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.			
(Amounts in thousands EUR)			
		31/12/2019	31/12/2018
Assets			
Non current assets			
Tangible Assets	4.1	2	3
Deferred Tax Assets	4.2	33	17
Other Long-term Receivables	4.3	1	198
Right-of-use Assets	2.2	37	-
		73	218
Current assets			
Trade and other receivables	4.4	1,726	971
Other receivables	4.5	2,284	3,015
Cash and cash equivalents	4.6	2,455	1,273
		6,464	5,260
Assets		6,537	5,477
Liabilities & Equity			
EQUITY			
Share capital	4.7	2,000	2,000
Other reserves	4.8	(7)	(8)
Retained earnings		269	353
Equity attributable to parent's shareholders		2,262	2,346
EQUITY		2,262	2,346
Non-Current Liabilities			
Lease liabilities	2.2	25	-
Deferred Tax Liability	4.2	9	-
Liabilities for pension plans	4.9	52	42
Non-Current Liabilities		86	42
Current Liabilities			
Trade and other payables	4.10	308	423
Tax payable	4.11	124	150
Current Portion of non-current Lease liabilities	2.2	13	-
Other payables	4.12	3,744	2,517
Current Liabilities		4,189	3,090
LIABILITIES		4,275	3,132
Liabilities & Equity		6,537	5,477

The notes on pages 18 to 45 are an integral part of these financial statements.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

F. Statement of Changes in Equity

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

(Amounts in thousands EUR)	Share capital	Other reserves	Retained earnings	Total
Opening Balance 1st January 2018 ,according to IFRS -as published-	2,000	(8)	501	2,494
<u>Change In Equity</u>				
Transactions With Owners	-	-	-	-
Net Profit/(Loss) For The Period	-	-	(148)	(148)
Other Comprehensive Income:				
Total Comprehensive Income For The Period	-	0	(148)	(148)
Closing Balance 31/12/2018	2,000	(8)	353	2,346

Opening Balance 1st January 2019 ,according to IFRS -as published-	2,000	(8)	353	2,346
<u>Change In Equity</u>				
Transactions With Owners	-	-	-	-
Net Profit/(Loss) For The Period	-	-	(84)	(84)
Other Comprehensive Income:				
Deferred Tax From Actuarial Gain / (Losses)	-	7	-	7
Actuarial Gain / (Losses)	-	(7)	-	(7)
Total Comprehensive Income For The Period	-	0	(84)	(83)
Closing Balance 31/12/2019	2,000	(7)	269	2,262

The notes on pages 18 to 45 are an integral part of these financial statements.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

G. Statement of Cash Flow

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
(Amounts in thousands EUR)	1/1-31/12/2019	1/1-31/12/2018
<u>Cash flows from operating activities</u>		
Profit for the period	(84)	(148)
Adjustments for:		
Tax	-	30
Depreciation of property, plant and equipment	1	1
Depreciation of use of assets	19	-
Interest Income	(2)	(1)
Interest Expenses	18	62
Exchange differences	-	10
	36	103
<u>Changes in working capital</u>		
(Increase) / Decrease in trade receivables	174	6,396
Increase / (Decrease) in liabilities	1,079	(8,198)
Pension Plans	10	1
	1,263	(1,801)
Cash flows from operating activities	1,215	(1,846)
<u>Cash flows from operating activities</u>		
Cash flows from operating activities	1,215	(1,844)
Interest paid	(18)	(62)
Taxes paid	-	(369)
Net Cash flows continuing operating activities	1,198	(2,277)
Net Cash flows discontinuing operating activities	-	-
Net Cash flows from continuing and discontinuing operating activities	1,198	(2,277)
<u>Net Cash flow from continuing and discontinuing investing activities</u>		
Interest received	2	1
Net Cash flow from continuing investing activities	2	1
Net Cash flow from discontinuing investing activities	-	-
Net Cash flow from continuing and discontinuing investing activities	2	1
<u>Net Cash flow continuing and discontinuing financing activities</u>		
Payment of finance lease liabilities	(18)	-
Net Cash flow continuing financing activities	(18)	-
Net Cash flow from discontinuing financing activities	-	-
Net Cash flow continuing and discontinuing financing activities	(18)	-
Net (decrease)/increase in cash and cash equivalents	1,181	(2,276)
Cash and cash equivalents at beginning of period	1,273	3,549
Net cash at the end of the period	2,455	1,273
Cash and cash equivalent	2,455	1,273
Net cash at the end of the period	2,455	1,273

The notes on pages 18 to 45 are an integral part of these financial statements.

1. Information about the Company

1.1 General Information

The Company "MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A." (with the former title "M-NG TRADING") was incorporated in 2010 and its headquarters is located in Athens – Marousi (5-7 Patroklou Str., P.C. 151 25), Reg. number 69998/01AT/B/10/218.

In February 2011, the company was granted, by the Ministry of Environment, Energy and Climate Change, the license to supply natural gas. According to Law 3428/2005 provisions, the company is permitted to exercise activities related to sale of natural gas to eligible customers. The aforementioned license is valid for 20 years.

On 16.01.2019 MYTILINEOS SA completed the acquisition of all the shares (50%) held by MOTOR OIL (HELLAS) CORINTH REFINERIES S.A. in the company "M AND M NATURAL GAS SA". On 08.03.2019 Greek Authorities approved the amendments of articles 1 & 10 of the Articles of Association of M AND M NATURAL GAS SA. The name of the Company after the amendments is "MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A." with the distinctive title "M-NG TRADING".

The Financial Statements for the financial year that ended on December 31, 2019 have been approved by the Board of Directors on the 18.03.2020.

The reporting currency is Euro.

1.2 Nature of activities

According to article 3 of the Articles of Association

A. The purpose of the Company is:

- a) the acquisition, storage, gasification, transportation, distribution and trading (supply in Greece and abroad, to eligible, not eligible, large and residential customers, as defined in the legislation in force) of natural gas (liquefied or not), from domestic deposits or imported from abroad,
- b) the construction, operation, maintenance and exploitation of storage facilities, LNG facilities, pipelines, networks of natural gas transmission and distribution and other facilities necessary for the pursuit of Company's purpose, including but not limited independent gas systems and direct lines, as defined in the Law 3428/2005 as it is in force,
- c) the mediation, negotiation and/or sale or purchase and general trading of products or services (supply domestically and abroad, to eligible, non-eligible, large and residential customers, as defined in the applicable legislation) natural gas (LNG or not) on behalf of another person,
- d) the counseling and management of projects regarding matters falling within the scope of the above,
- e) the conduct of any other activity or act beyond those specified above, if those are compatible with the purpose of the Company, indicatively:

- (i) the management, development and exploitation of ancillary services for liquefied natural gas, such as the provision of technical service ship liquefied natural gas, unloading, storage and shipment of cargos of liquefied natural gas etc.
- (ii) the cooperation with any person or entity in any way as well as the participation in any legal form of business having the same or similar purpose, and
- (iii) the conduct of every operations and the conclusion of any transaction directly or indirectly necessary for the fulfillment of the above

B. To pursue its purpose the Company may:

- 1) To cooperate with and participate in other companies / groups of companies of any kind, domestic or foreign, with similar or additional purposes, or useful in any way for the realization, even indirectly, of the purpose of the Company,
- 2) To acquire all kinds of liens on movable and immovable property rights or to lease any kind of real estate or movable property in Greece or abroad
- 3) To provide any kind of guarantees and insurances (real and personal) to reach the above purpose.

2. Basis for preparation of the financial statements

The financial statements of “Mytilineos Natural Gas Supply and Trading S.A.” dated 31 December 2019 and covering the financial year from 01.01.2019 – 31.12.2019, have been prepared based on historic cost principle as amended through the adjustment of specific assets and liabilities in current values and the going concern principle and comply with the International Financial Reporting Standards (IFRSs) as issued by the International Accounting Standards Board (IASB), as well as their interpretations, as issued by the IFRS Interpretations Committee (I.F.R.I.C.) of the IASB.

The attached financial statements are drawn up as required by Law 4548/2018.

The presentation currency is Euro (the currency of the country of the Company’s domicile) and all amounts are reported in thousands Euro unless stated otherwise.

The preparation of financial statements, in accordance with IFRS, requires the use of critical accounting estimates. It also requires management to exercise its judgment in the process of applying the accounting policies. Areas where assumptions and estimates are significant to the financial statements are disclosed in paragraph 2.2 “Critical accounting estimates and judgments”.

2.1 Changes in accounting principles

The accounting principles and calculations based upon under the preparation of the annual financial statements are the same as those applied for the preparation of the annual financial statements for FY ended as at 31/12/2018 and successively applied to all the presented periods, apart from the below mentioned amendments, adopted by the Company as at 01/01/2019. The Company proceeded with the first time adoption of IFRS 16 “Leases”. The nature and the effect of all the amendments are analyzed in the following paragraphs.

2.1.1 New Standards, Interpretations, Revisions and Amendments to existing Standards that are effective and have been adopted by the European Union

The following new Standards, Interpretations and amendments of IFRSs have been issued by the International Accounting Standards Board (IASB), are adopted by the European Union, and their application is mandatory from or after 01/01/2019.

IFRS 16 “Leases” (effective for annual periods starting on or after 01/01/2019)

In January 2016, the IASB issued a new Standard, IFRS 16. The objective of the project was to develop a new Leases Standard that sets out the principles that both parties to a contract, i.e. the customer (‘lessee’) and the supplier (‘lessor’), apply to provide relevant information about leases in a manner that faithfully represents those transactions. To meet this objective, a lessee is required to recognise assets and liabilities arising from a lease. The effect of the new Standard in the Financial Statements is analyzed in Note 2.2.

IFRIC 23 “Uncertainty over Income Tax Treatments” (effective for annual periods starting on or after 01/01/2019)

In June 2017, the IASB issued a new Interpretation, IFRIC 23. IAS 12 “Income Taxes” specifies how to account for current and deferred tax, but not how to reflect the effects of uncertainty. IFRIC 23 provides requirements that add to the requirements in IAS 12 by specifying how to reflect the effects of uncertainty in accounting for income taxes. The new Interpretation has no a significant effect in the separate Financial Statements.

Amendments to IFRS 9: “Prepayment Features with Negative Compensation” (effective for annual periods starting on or after 01/01/2019)

In October 2017, the IASB published narrow-scope amendments to IFRS 9. Under the existing requirements of IFRS 9, an entity would have measured a financial asset with negative compensation at fair value through profit or loss as the “negative compensation” feature would have been viewed as introducing potential cash flows that were not solely payments of principal and interest. Under the amendments, companies are allowed to measure particular prepayable financial assets with so-called negative compensation at amortised cost or at fair value through other comprehensive income if a specified condition is met. The amendments do not affect the separate Financial Statements.

Amendments to IAS 28: “Long-term Interests in Associates and Joint Ventures” (effective for annual periods starting on or after 01/01/2019)

In October 2017, the IASB published narrow-scope amendments to IAS 28. The objective of the amendments is to clarify that companies account for long-term interests in an associate or joint venture – to which the equity method is not applied – using IFRS 9. The amendments do not affect the separate Financial Statements.

Annual Improvements to IFRSs – 2015-2017 Cycle (effective for annual periods starting on or after 01/01/2019):

In December 2017, the IASB issued Annual Improvements to IFRSs – 2015-2017 Cycle, a collection of amendments to IFRSs, in response to several issues addressed during the 2015-2017 cycle. The issues included in this cycle are the

following: IFRS 3 - IFRS 11: Previously held interest in a joint operation, IAS 12: Income tax consequences of payments on financial instruments classified as equity, IAS 23: Borrowing costs eligible for capitalization. The amendments are effective for annual periods beginning on or after 1 January 2019. The amendments do not affect the separate Financial Statements.

Amendments to IAS 19: “Plan Amendment, Curtailment or Settlement” (effective for annual periods starting on or after 01/01/2019)

In February 2018, the IASB published narrow-scope amendments to IAS 19, under which an entity is required to use updated assumptions to determine current service cost and net interest for the remainder of the reporting period after an amendment, curtailment or settlement to a plan. The objective of the amendments is to enhance the understanding of the financial statements and provide useful information to the users. The amendments do not affect the separate Financial Statements.

2.1.2 New Standards, Interpretations, Revisions and Amendments to existing Standards that have not been applied yet or have not been adopted by the European Union

The following new Standards, Interpretations and amendments of IFRSs have been issued by the International Accounting Standards Board (IASB), but their application has not started yet or they have not been adopted by the European Union.

Revision of the Conceptual Framework for Financial Reporting (effective for annual periods starting on or after 01/01/2020)

In March 2018, the IASB issued the revised Conceptual Framework for Financial Reporting (Conceptual Framework), the objective of which was to incorporate some important issues that were not covered, as well as update and clarify some guidance that was unclear or out of date. The revised Conceptual Framework includes a new chapter on measurement, which analyzes the concept on measurement, including factors to be considered when selecting a measurement basis, concepts on presentation and disclosure, and guidance on derecognition of assets and liabilities from financial statements. In addition, the revised Conceptual Framework includes improved definitions of an asset and a liability, guidance supporting these definitions, update of recognition criteria for assets and liabilities, as well as clarifications in important areas, such as the roles of stewardship, prudence and measurement uncertainty in financial reporting. The Group will examine the impact of the above on its Financial Statements. The above have been adopted by the European Union with effective date of 01/01/2020.

Amendments to References to the Conceptual Framework in IFRS Standards (effective for annual periods starting on or after 01/01/2020)

In March 2018, the IASB issued Amendments to References to the Conceptual Framework, following its revision. Some Standards include explicit references to previous versions of the Conceptual Framework. The objective of these amendments is to update those references so that they refer to the revised Conceptual Framework and to support

transition to the revised Conceptual Framework. The Group will examine the impact of the above on its Financial Statements. The above have been adopted by the European Union with effective date of 01/01/2020.

Amendments to IAS 1 and IAS 8: “Definition of Material” (effective for annual periods starting on or after 01/01/2020)

In October 2018, the IASB issued amendments to its definition of material to make it easier for companies to make materiality judgements. The definition of material helps companies decide whether information should be included in their financial statements. The updated definition amends IAS 1 and IAS 8. The amendments clarify the definition of material and how it should be applied by including in the definition guidance that until now has featured elsewhere in IFRS Standards. The Group will examine the impact of the above on its Financial Statements. The above have been adopted by the European Union with effective date of 01/01/2020.

Amendments to IFRS 9, IAS 39 and IFRS 7: “Interest Rate Benchmark Reform” (effective for annual periods starting on or after 01/01/2020)

In September 2019, the IASB issued amendments to some specific hedge accounting requirements to provide relief from potential effects of the uncertainty caused by the Interest Rate Benchmark reform. The amendments are designed to support the provision of useful financial information by companies during the period of uncertainty arising from the phasing out of interest – rate benchmarks such as interbank offered rates (IBORs). It requires companies to provide additional information to investors about their hedging relationships which are directly affected by these uncertainties. The Group will examine the impact of the above on its Financial Statements. The above have been adopted by the European Union with effective date of 01/01/2020.

Amendments to IFRS 3: “Definition of a Business” (effective for annual periods starting on or after 01/01/2020)

In October 2018, the IASB issued narrow-scope amendments to IFRS 3 to improve the definition of a business. The amendments will help companies determine whether an acquisition made is of a business or a group of assets. The amended definition emphasizes that the output of a business is to provide goods and services to customers, whereas the previous definition focused on returns in the form of dividends, lower costs or other economic benefits to investors and others. In addition to amending the wording of the definition, the Board has provided supplementary guidance. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

IFRS 17 “Insurance Contracts” (effective for annual periods starting on or after 01/01/2021)

In May 2017, the IASB issued a new Standard, IFRS 17, which replaces an interim Standard, IFRS 4. The aim of the project was to provide a single principle-based standard to account for all types of insurance contracts, including reinsurance contracts that an insurer holds. A single principle-based standard would enhance comparability of financial reporting among entities, jurisdictions and capital markets. IFRS 17 sets out the requirements that an entity should apply in reporting information about insurance contracts it issues and reinsurance contracts it holds. The Group will examine

the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

Amendments to IAS 1 “Classification of Liabilities as Current or Non-current” (effective for annual periods starting on or after 01/01/2022)

In January 2020, the IASB issued amendments to IAS 1 that affect requirements for the presentation of liabilities. Specifically, they clarify one of the criteria for classifying a liability as non-current, the requirement for an entity to have the right to defer settlement of the liability for at least 12 months after the reporting period. The amendments include: (a) specifying that an entity’s right to defer settlement must exist at the end of the reporting period; (b) clarifying that classification is unaffected by management’s intentions or expectations about whether the entity will exercise its right to defer settlement; (c) clarifying how lending conditions affect classification; and (d) clarifying requirements for classifying liabilities an entity will or may settle by issuing its own equity instruments. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

2.2 Changes in Accounting Policies

The company proceeded with the adoption of IFRS 16 "leases" from 1 January 2019. IFRS 16 introduces a single model for the recognition of leases in the financial statements. By adopting the standard, the company as a lessee recognizes in the statement of financial position rights of use of assets and lease obligations, the date when the leased fixed assets are made available for use. The accounting treatment of leases for the lessor remains the same as in IAS 17.

The company applied IFRS 16 using the simplified method of transition. According to this method, the standard is applied retroactively with the cumulative effect of its application being recognized on 1 January 2019. According to the above, the comparative information of 2018 has not been reworded and presented in accordance with IAS 17. Changes in accounting policies regarding leases are analyzed below.

A. As a Lessee

The company lease various assets such as buildings and means of transport. As a lessee, with the previous accounting policy, the company classified leases as operating or financing based on the assessment if all risks and benefits related to ownership of a component of the Assets, irrespective of the final transfer or non-ownership of the title of the item. According to IFRS 16, the right to use assets and lease obligations is recognized for most of the leases to which it contracts as a tenant, except for small-value leases, the payments of which were registered with a fixed method in the statement of results throughout the duration of the lease.

The recognized rights to use assets are related to the following categories of assets and are presented in the “Right-of-use Assets”:

(Amounts in thousands €)	31/12/2019	1/1/2019
Right -of -use Properties	10	13
Right -of -use Vehicles	27	43
Right -of-use Assets	37	56

The Company reflects the lease obligations on the "lease liabilities" and "current portion of non-current lease liabilities" in the statement of financial position.

Significant Accounting Policies:

Leases are recognized in the statement of financial position as a right to use an asset and a lease obligation, the date on which the leased fixed asset becomes available for use. Each rent is divided between the rental obligation and interest, which is charged to the results throughout the lease, in order to obtain a fixed interest rate for the remainder of the financial liability in each period.

The rights to use assets are initially measured at their cost, and then reduced by the amount of accumulated depreciation and any impairment. The right to use is depreciated in the shortest period between the useful life of the component or its duration, with the fixed method. The initial measurement of the rights of use of assets consists of:

- The amount of the initial measurement of the lease liability,
- Lease payments made on or before the commencement date, reduced by the amount of discounts or other incentives offered,
- Initial costs, which are directly linked to the rent,
- Recovery costs.

Finally, they are adjusted to specific recalculations of the corresponding lease liability.

Lease liabilities are initially calculated at the present value of rents, which were not paid at the start of the lease. Discounted at the imputed rate of the lease or, if this interest rate cannot be determined by the contract, with the differential lending rate (IBR). The differential lending rate is the cost that the lessee would have to pay to borrow the necessary capital in order to obtain an item of similar value with the leased asset, in a similar economic environment and with similar terms and assumptions.

Lease liabilities include net present value of:

- Fixed leases (including any in-substance fixed leases)
- Variable leases, depending on the rate
- Residual value expected to be paid
- The price of an option to purchase the underlying asset, if the lessor is almost certain to exercise it
- Penalties for termination of a lease if the lessor chooses this option.

After their initial measurement, the lease obligations are increased by their financial cost and are reduced by the payment of rents. Finally, they are reassessed when there is a change: a) to rents due to a change of index, b) to the estimation of the amount of residual value, which is expected to be paid, or c) to the assessment of a choice of purchase or extension, which is relatively Certain that it will be exercised or a right of termination of the contract, which is relatively certain that it will not be practiced.

The company during the transition made use of the following practical facilities provided by IFRS 16 for leases classified as functional, in accordance with IAS 17.

Use of previously made assessments under applying IAS 17 and IFRIC 4 to determine whether a contract contains a lease, or whether a contract is a lease on the date of initial application.

Use of accounting treatment of operating leases for leases with a maturity of under 12 months from 1 January 2019.

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Use of a single discount rate on a lease portfolio with similar characteristics.

Excluding initial direct costs for measuring the right-of-use asset at the date of initial application.

B. As a lessor

When tangible assets are leased by leasing, the present value of rents is registered as a receivable. The difference between the gross amount of the receivable and the present value of the receivable is recorded as deferred financial income. The revenue from the lease is recognized in the usage results during the lease using the net investment method, which represents a constant periodic return. The company does not contract with the status of lessor.

C. Effect on Financial Statements

<i>(Amounts in thousands €)</i>		Mytilineos Natural Gas Supply and Trading S.A.
Operating lease commitments disclosed on December 31, 2018	51	
Add / (less): VAT of leased vehicles	9	
Total	60	
Weighted average incremental borrowing rate as at 1.1.2019	3.8%	
Discounted operating lease commitments at 1.1.2019	56	
Lease Liabilities recognized on January 1, 2019	56	
Long-term lease obligations	38	
Short-term lease obligations	18	
Total lease Liabilities on January 1, 2019	56	

Effect of IFRS 16 adoption within the period:

As a result of the first application of IFRS 16, in relation to leases previously classified as operational, the Company recognized € 37 thousands in 31/12/2019 Rights of use and € 38 thousands Lease obligations.

In addition, in relation to the above leases, the company acknowledged depreciation and financial expenses instead of leasing costs. For the annual period ended on 31/12/2019, the company recognized €19 thousands depreciation and € 1 thousand financial expenses.

The analysis of lease liabilities for the following years as well as the recognized rights of use assets are listed:

<i>(Amounts in thousands €)</i>	up to 1 year	1 to 5 years	after 5 years	Total
Lease payments	14	26	-	40
Finance charges	(1)	(1)	-	(2)
Net present values	13	25	-	38

<i>(Amounts in thousands €)</i>	Right -of -use Properties	Right -of -use Vehicles	Right -of-use Assets
1/1/2019 - 1st application IFRS 16	13	43	56
Additions	-	-	-
Depreciation	(3)	(15)	(19)
Derecognition	-	-	-
31/12/2019	10	27	37

2.3 Significant accounting judgments, estimates and assumptions

Preparations of financial statements under IFRS requires the Management to apply judgments, make estimates and use assumptions that affect publicized amounts of assets and liabilities as well as disclosures of contingent assets and liabilities as at the financial statements preparation date and publicized amounts of revenue and expenses for the reporting period. The actual results may differ from estimated.

Estimations are reassessed on an on-going basis and are based on both – past experience and other factors, such as expectations of future events deemed reasonable under the current conditions.

2.3.1 Judgments

The applied accounting principles and judgments of the management, apart from those pertaining to estimates that have the most significant effect on the amounts, recognized in the financial statements, mainly pertain to the following:

- **recoverability of receivables**

Allowances for doubtful receivables are based on historical data on recoverability of receivables and take into account the expected credit risk. The method, applied by Company, facilitates calculating the expected credit losses over the life of its receivables. The method is used on past experience, but is adapted in order to reflect projections for the future financial condition of customers and economic environment. Balancing historical data and future financial conditions with the expected credit losses requires applying significant estimates. The amount of the allowance is recognized as an expense in other operating expenses in the income statement.

- **obsolescence of inventory**

Adequate allowances are made for obsolete, useless and slow moving inventory. Impairment in net realizable value of inventory and other losses are recorded in the income statement for the period when incurred.

2.3.2 Estimates and assumptions

Estimating specific amounts, included or affecting financial statements and related disclosures required making assumptions in respect of values or circumstances that cannot be known with certainty at the time of financial statements preparation. Significant accounting estimate is defined as an estimate significant to the Company's financial position and results, which requires the most difficult, subjective or complex management judgments, often arising from the need to make estimates regarding the effect of assumptions that are uncertain. The Company assesses such assumptions on an on-going basis, taking into close consideration historical data and experience, discussions with experts, current trends and other methods considered appropriate, under the effective conditions, in line with the projections as to how the change in the future.

- **Income Tax**

The Company is subject to income tax in numerous tax jurisdictions. Significant estimates are required while determining provisions for income tax. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business. The Company recognizes liabilities for anticipated tax audit issues based on estimates of the extent, to which additional taxes will be imposed. When the final tax outcome of these matters is different from the initially recorded amount, such differences will affect the income tax and provisions for deferred tax in the period when the aforementioned amounts have been determined.

- **Provisions**

Rehabilitation of environment: The environmental impacts, potentially to be generated by the Company's operations, may cause rehabilitation costs. For the determination of environmental rehabilitation costs and the time they may occur, the Company performs the relevant analyzes and makes assessments using specialized technical and legal consultants. The Company makes a provision in its financial statements for the estimated environmental rehabilitation costs when these are considered probable.

Contingent liabilities: In the ordinary course of its business operations, the Company gets involved in litigations and claims. The Management estimates that none of the resulting settlements would materially affect the financial position of the Company as at December 31, 2019. However, determining contingent liabilities relating to litigations and claims is a complex procedures, involving judgments as to potential outcomes and interpretation of legislations and regulations. Changes in judgments or estimates are likely to lead to an increase or decrease in the Company's potential liabilities in the future.

2.4 Tangible Assets

Fixed assets are reported in the financial statements at acquisition cost or deemed cost, as determined based on fair values as at the transition dates, less accumulated depreciations and any impairment suffered by the assets. The acquisition cost includes all the directly attributable expenses for the acquisition of the assets.

Subsequent expenditure is added to the carrying value of the tangible fixed assets or is booked as a separate fixed asset only if it is probable that future economic benefits will flow to the Group and their cost can be accurately and reliably measured. The repair and maintenance cost is booked in the results when such is realized.

Depreciation of tangible fixed assets (other than Land which are not depreciated) is calculated using the straight line method over their useful life, as follows:

Buildings	25-35 years
Mechanical equipment	4-30 years
Vehicles	4-10 years
Other equipment	4-7 years

The residual values and useful economic life of tangible fixed assets are subject to reassessment at each balance sheet date. When the book value of tangible fixed assets exceeds their recoverable amount, the difference (impairment) is immediately booked as an expense in the income statement.

Upon sale of the tangible fixed assets, any difference between the proceeds and the book value are booked as profit or loss to the results. Expenditure on repairs and maintenance is booked as an expense in the period they occur.

Self-constructed tangible fixed assets constitute an addition to the acquisition cost of tangible assets at a value that includes the direct cost of employee's salaries (including the relevant employer's contributions), the cost of materials used and other general costs.

2.5 Impairment of Assets

Assets that have an indefinite useful life are not depreciated and are subject to a test of impairment annually, when some facts indicate that the book value may not be recoverable. The recoverable value is the largest amount between the net selling price and the value for use. The loss due to a decrease in the value of the assets is recognized by the company when the book value of these assets (or the Cash Generation Unit) is greater than their recoverable amount.

2.6 Intangible assets

Intangible assets include trademarks and software licenses.

Trademarks

Trademarks and licenses are valued at acquisition cost less amortization. Amortization is performed under the straight line method during the useful life of the assets in question.

Software

Software licenses are valued in cost of acquisition less accumulated depreciation. Amortization is calculated using the straight line method during the assets' useful life that ranges from 3 to 5 years. Maintenance of software programs is recognized as an expense when the expense is incurred. Costs that improve or prolong the performance of software programs beyond the original technical specifications or software conversion costs are included in the cost of acquiring intangible assets with a prerequisite that they can be measured reliably.

2.7 Foreign currency translation

(a) Functional and presentation currency

Items included in the financial statements are measured using the currency of the primary economic environment in which the entity operates (the functional currency). The financial statements are presented in Euros, which is the Company's functional and presentation currency.

(b) Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the Comprehensive Income Statement.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash in the bank and in hand as well as short term highly liquid investments such as money market products and bank deposits and overdrafts, as well as other high liquidity investments that are directly convertible to specific amounts of cash that are subject to a nonsignificant risk of change in value.

For the purpose of preparing the statements of cash flows, cash available include cash and balances with banks as well as cash as stated above.

2.9 Share capital

Expenses incurred to issue shares reduce, after deducting the relevant income tax, the proceeds from the issue. Expenses related to the issuance of shares for the purchase of companies are included in the acquisition cost of the company acquired.

2.10 Income tax & deferred tax

The tax charge for the period comprises current income tax and deferred tax, i.e. the tax charges or tax credits that are associated with economic benefits accruing in the period but have been assessed by the tax authorities in different periods. Income tax is recognized in the income statement of the period, except for the tax relating to transactions that have been booked directly to Equity. In such case the related tax is, accordingly, booked directly to Equity.

Current income taxes include the short-term liabilities or receivables from the fiscal authorities that relate to taxes payable on the taxable income of the period and any additional income taxes from previous periods (tax audit differences).

Current taxes are measured according to the tax rates and tax laws prevailing during the financial years to which they relate, based on the taxable profit for the year. All changes to the short-term tax assets or liabilities are recognized as part of the tax expense in the income statement.

Deferred income tax is determined according to the liability method which results from the temporary differences between the book value and the tax base of assets or liabilities. Deferred tax is not booked if it results from the initial recognition of an asset or liability in a transaction, except for a business combination, which when it occurred did not affect neither the accounting nor the tax profit or loss.

Deferred tax assets and liabilities are valued based on the tax rates that are expected to be in effect during the period in which the asset or liability will be settled, taking into consideration the tax rates (and tax laws) that have been put into effect or are essentially in effect up until the balance sheet date. In the event where it is impossible to identify the timing of the reversal of the temporary differences, the tax rate in effect on the day after the balance sheet date is used.

Deferred tax assets are recognized to the extent that there will be a future tax profit to be set against the temporary difference that creates the deferred tax asset.

Deferred income tax is recognized for the temporary differences that result from investments in subsidiaries and associates, except for the case where the reversal of the temporary differences is controlled by the Group and it is possible that the temporary differences will not be reversed in the foreseeable future.

Most changes in the deferred tax assets or liabilities are recognized as part of the tax expense in the income statement. Only changes in assets or liabilities that affect the temporary differences are recognized directly in the Equity of the Group, such as the revaluation of property value, that results in the relevant change in deferred tax assets or liabilities being charged against the relevant Equity account.

2.11 Benefits to personnel

Short-term benefits: Short-term employee benefits (except post-employment benefits) monetary and in kind are recognized as an expense when they accrued. Any unpaid amount is booked as a liability, while in the case where the

amount paid exceeds the amount of services rendered, the company recognizes the excess amount as an asset (prepaid expense) only to the extent that the prepayment will lead to a reduction of future payments or to reimbursement.

Termination benefits: Termination benefits are payable when employment is terminated before the normal retirement date, or whenever an employee accepts voluntary redundancy in exchange for these benefits. The Group's liabilities for retirement benefits concern both defined contribution plans and defined benefit plans. The accrued cost of defined contribution plans is recognized as an expense in the period in question. Retirement plans adopted by the Group are funded partly through payments to insurance companies or state social insurance funds.

- **Defined contribution plan**

According to the defined contribution plan, the (legal or implied) obligation of the company is limited to the amount that it has been agreed that it will contribute to the entity (i.e. pension fund) that manages the contributions and provides the benefits. Thus the amount of benefits the employee will receive depends on the amount the company will pay (or even the employee) and from the paid investments of such contributions. The payable contribution from the company to a defined contribution scheme, is either recognized as a liability after the deduction of the paid contribution, or as an expense.

- **Defined benefits plan**

According to laws 2112/20 and 4093/2012 the Company pays to their personnel benefits for employment termination or retirement. The benefits are related to, employment years, remuneration amount and whether the employment was terminated or due to retirement. The maturity of the right to participate to these schemes, usually depends upon service years of the employee till retirement.

The liability that is reported in the balance sheet with respect to this scheme is the present value of the liability for the defined benefit less the fair value of the scheme's assets (if there are such) and the changes that arise from any actuarial profit or loss and the service cost. The commitment of the defined benefit is calculated annually by an independent actuary with the use of the projected unit credit method. For discounting 2017 the selected interest rate is related to the tendency of iBoxx AA Corporate Overall 10+ EUR indices, consistent to IAS19 guidelines and suitable for long term provisions that consists of bonds corresponding to the currency and the duration relative to employees' benefits.

A defined contribution scheme, defines based on several parameters such as age, service years, remuneration amount, certain obligations for defined benefits. The provisions relating to the period are included in personnel cost at the Company P&L statements and consist of current and past employment cost, the pertinent financial cost, the actuarial gain or loss as well as any additional charges. Regarding not recognized actuarial gain or loss, amended IAS19R is adopted, that includes a series of amendments regarding accounting treatment of defined benefits scheme, amongst other:

- recognition of actuarial profit/(loss) in other comprehensive income statement
- non-recognition of the expected return on plan investments in the income statement but recognition of the relevant interest on the net liability / (receivable) of the benefit calculated at the discount rate used for the measurement of the defined benefit obligation,
- recognition of past service cost in the income statement at the earliest date of change in the plan or when the relevant restructuring or termination benefit is recognized,
- other changes include new disclosures, such as quantitative sensitivity analysis.

2.12 Provisions

Provisions are recognized when the Company has present obligations (legal or constructive) as a result of past events, their settlement through an outflow of resources is probable and the exact amount of the obligation can be reliably estimated. Provisions are reviewed during the date when each balance sheet is compiled so that they may reflect the present value of the outflow that is expected to be required for the settlement of the obligation. Contingent liabilities are not recognized in the financial statements but are disclosed, except if the probability that there will be an outflow of resources that embody economic benefits is very small. Contingent assets are not recognized in the financial statements but are disclosed provided that the inflow of economic benefits is probable.

2.13 Recognition of income and expenses

Income: Income includes the fair value of goods and services sold, net of Value Added Tax, discounts and returns. The recognition of revenue is done as follows:

- **Sale of goods:** Revenue is measured at the fair value of the consideration received or receivable and represents amounts receivable for goods sold and services provided in the normal course of the Company's operations, net of discounts, VAT and other taxes related to sales. The Company recognizes in the income statement the sale of the goods at the moment when the benefits and risks associated with the ownership of those goods are transferred to the client.

- **Provision of services:** Income from the provision of services is accounted for in the period during which the services are rendered, based on the stage of completion of the service in relation to the total services to be rendered.

- **Interest Income:** Interest income is recognized on a time proportion basis using the effective interest rate. When there is impairment of assets, their book value is reduced to their recoverable amount which is the present value of the expected future cash flows discounted using the initial real interest rate. Interest is then booked using the same interest rate calculated on the impaired (new book) value.

Expenses: Expenses are recognized in the results on an accrued basis. The payments made for operating leases are transferred to the results as an expense, during the time the lease is used. Interest expenses are recognized on an accrued basis.

2.14 Leases

A. As a Lessee

Leases are recognized in the statement of financial position as a right to use an asset and a lease obligation, the date on which the leased fixed asset becomes available for use. Each rent is divided between the rental obligation and interest, which is charged to the results throughout the lease, in order to obtain a fixed interest rate for the remainder of the financial liability in each period.

The rights to use assets are initially measured at their cost, and then reduced by the amount of accumulated depreciation and any impairment. The right to use is depreciated in the shortest period between the useful life of the component or its duration, with the fixed method. The initial measurement of the rights of use of assets consists of:

- The amount of the initial measurement of the lease liability,

- Lease payments made on or before the commencement date, reduced by the amount of discounts or other incentives offered,
- Initial costs, which are directly linked to the rent,
- Recovery costs.

Finally, they are adjusted to specific recalculations of the corresponding lease liability.

Lease liabilities are initially calculated at the present value of rents, which were not paid at the start of the lease. Discounted at the imputed rate of the lease or, if this interest rate cannot be determined by the contract, with the differential lending rate (IBR). The differential lending rate is the cost that the lessee would have to pay to borrow the necessary capital in order to obtain an item of similar value with the leased asset, in a similar economic environment and with similar terms and assumptions.

Lease liabilities include net present value of:

- Fixed leases (including any in-substance fixed leases)
- Variable leases, depending on the rate
- Residual value expected to be paid
- The price of an option to purchase the underlying asset, if the lessor is almost certain to exercise it
- Penalties for termination of a lease if the lessor chooses this option.

After their initial measurement, the lease obligations are increased by their financial cost and are reduced by the payment of rents. Finally, they are reassessed when there is a change: a) to rents due to a change of index, b) to the estimation of the amount of residual value, which is expected to be paid, or c) to the assessment of a choice of purchase or extension, which is relatively Certain that it will be exercised or a right of termination of the contract, which is relatively certain that it will not be practiced.

B. As a lessor

When tangible assets are leased by leasing, the present value of rents is registered as a requirement. The difference between the gross amount of the claim and the present value of the claim is recorded as deferred financial income. The revenue from the lease is recognized in the usage results during the lease using the net investment method, which represents a constant periodic return. The company do not contract with the status of lessor.

2.15 Financial instruments

i) Initial recognition

A financial asset or financial liability is recognized in the statement of financial position of the Entity when it arises or when the Entity becomes part of the contractual terms of the financial instrument.

Financial assets are classified at initial recognition and are subsequently measured at amortized cost at fair value through other comprehensive income and fair value through profit or loss.

Initially, the Entity measures financial assets at fair value. Trade receivables (which do not contain significant financial assets) are carried at transaction price.

If a financial asset is to be classified and measured at amortized cost or at fair value through comprehensive income, it shall generate cash exclusively pertaining to capital and interest repayments of the initial capital. The business model applied by the Entity for the purposes of managing financial assets refers to the way in which it manages its financial capabilities in order to generate cash flows. The business model determines whether cash flows will arise from collecting contractual cash flows, disposal of financial assets, or both. Acquisition or disposal of financial assets that require delivery of assets within a timeframe specified by a regulation or a contract is recognized as at the transaction date, i.e. as at the date when the Entity makes a commitment to acquire or to dispose of the asset.

ii) Classification and subsequent measurement

To facilitate subsequent measurement purposes, financial assets are classified into the following categories:

a) Financial assets at fair value through profit and loss

Financial assets at fair value through profit or loss include financial assets held for trading, financial assets designated at initial recognition at fair value through profit or loss, or financial assets that are required to be measured at fair value. Financial assets are classified as held for trading if they are acquired for sale or repurchase in the near future. Derivatives, including embedded derivatives, are also classified as held for trading, unless they are defined as effective hedging instruments. Financial assets with cash flows referring not only to capital and interest payments are classified and measured at fair value through profit or loss, irrespective of the business model.

b) Financial assets at amortized cost

The Entity measures financial assets at amortized cost if both of the following conditions are met: (1) the financial asset is held in order maintain financial assets for the purposes of collecting contractual cash flows; and (2) the contractual terms of the financial asset generating cash flows at specified dates only pertain to capital and interest payments on the balance of the initial capital.

Financial assets which are measured at amortized cost, subsequently apply the Effective Interest Rate Method (EIR) and are subject to impairment. Gains and losses are recognized in profit or loss when the asset is derecognized, modified or impaired.

c) Financial assets at fair value through total comprehensive income

Upon initial recognition, the Entity may decide to irrevocably classify its investment participations as equity instruments designated at fair value through total comprehensive income when they meet the definition of equity and are not held for trading. Classification is determined per financial instrument. Profits and losses from these financial assets are never recycled to profits or losses. Equity instruments designated at fair value through total comprehensive income are not subject to impairment test. The Entity has decided to classify its non-listed shares into this category.

iii) Derecognition

A financial asset is derecognized when:

- The rights to receive cash flows from the asset have expired, or
- The Entity has transferred its rights to receive cash flows from the asset or has undertaken the commitment to fully pay the cash flows received without significant delay to a third party under an arrangement and has either

(a) transferred substantially all the risks and the assets of the asset or (b) has neither transferred nor held substantially all the risks and estimates of the asset but has transferred the control of the asset.

iv) Impairment

The Entity recognizes provision for impairment for expected credit losses regarding all financial assets not measured at fair value through profit or loss. Expected credit losses are based on the balance between all the payable contractual cash flows and all discounted cash flows that the Entity expects to receive.

Regarding trade receivables, the Entity applies simplified approach in order to calculate expected credit losses. Therefore, at every reporting date, provision for losses regarding a financial instrument is measured at an amount equal to the expected credit losses over its lifetime without monitoring changes in credit risk.

3. Financial Risk Management

3.1 Financial risks' management purposes and policies

The Company's activities give rise to financial risks, including liquidity Risk. The Company's risk management program focuses on minimizing a potential impact on its financial results, which may arise due to the unpredictability of the financial markets and the fluctuation of the cost and sales variables. The basic policies of risk management are defined by the Company's Management. The procedure followed is presented below:

- Evaluation of the risks that are related to activities and operations of the Company;
- Methodology planning and selection of the appropriate financial products to reduce risk, and
- Implementation/application according to the risk management procedure as approved by the management.

(a) Market Risk Analysis

(i) Foreign Exchange Risks

The exposure of the company to foreign exchange risks arises from commercial transactions and recognized assets and liabilities denominated in a currency other than the functional currency of the company. The Company's functional currency is the euro (note 2.7). The company is exposed to foreign exchange risk through its transactions in USD. For the management of foreign exchange risk, the Company has provided for most of its financial contracts to be financed in Euro and US Dollar currencies.

(ii) Cash flow and fair value interest rate risk

The assets of the Company which were exposed to interest rate fluctuations are mainly related to cash and cash equivalents. The Company's policy is to invest the cash in floating interest rates, in order to maintain the necessary liquidity while achieving satisfactory return for its shareholders.

(b) Credit Risk Analysis

Credit risk arises from cash and cash equivalents, deposits with banks and financial institutions, as well as credit exposures to customers. The Company has no significant concentrations of credit risk with any single counter party. In order to minimize the credit risk, the Company sets limits to the extent of its exposure to each individual financial institution and makes transactions only with recognized, systemic financial institutions.

(c) Liquidity Risk Analysis

The liquidity risk is linked to the need for sufficient financing of the activity and development of the Company. The relevant liquidity needs become the subject matter of management via the meticulous monitoring of payments which are carried out on a daily basis. The maturity of financial liabilities for 31 December 2019 and 31 December 2018 respectively is analyzed as follows:

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.					
Liquidity Risk Analysis - Liabilities (Amounts in thousands EUR)	up to 6 months	6 to 12 months	1 to 5 years	after 5 years	Total
2019					
Trade and other payables	308	-	-	-	308
Other payables	3,744	-	-	-	3,744
Total	4,052	-	-	-	4,052

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.					
Liquidity Risk Analysis - Liabilities (Amounts in thousands EUR)	up to 6 months	6 to 12 months	1 to 5 years	after 5 years	Total
2018					
Trade and other payables	423	-	-	-	423
Other payables	2,517	-	-	-	2,517
Total	2,940	-	-	-	2,940

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.					
Liquidity Risk Analysis - Trade Receivables (Amounts in thousands EUR)	Past due but not impaired				Total
	0-3 months	3-6 months	6-12 months	> 1 year	
2019	-	1,726	-	-	1,726
2018	-	971	-	-	971

3.2 Capital Management Risk

The Company's primary objective is to ensure the unobstructed course of operations and meeting the Company's growth strategy in accordance with its credit ratings. During the fiscal year, there was no change in the structure, policies and asset management procedures and to the assets under Company's control as at 31.12.2019. The company's reserves as at 31.12.2019 stood at € 2.262 million.

4. Notes on the Financial Statements

4.1 Tangible assets

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

	Land & Buildings	Vehicles & mechanical equipment	Furniture and other equipment	Tangible assets under construction	Total
<i>(Amounts in thousands EUR)</i>					
Gross Book Value	-	-	8	-	8
Accumulated depreciation and/or impairment	-	-	(4)	-	(4)
Net Book value as at 01/01/2018	-	-	4	-	4
Gross Book Value	-	-	8	-	8
Accumulated depreciation and/or impairment	-	-	(5)	-	(5)
Net Book value as at 31/12/2018	-	-	3	-	3
Gross Book Value	-	-	8	-	8
Accumulated depreciation and/or impairment	-	-	(6)	-	(6)
Net Book value as at 31/12/2019	-	-	2	-	2
	Land & Buildings	Vehicles & mechanical equipment	Furniture and other equipment	Tangible assets under construction	Total
<i>(Amounts in thousands EUR)</i>					
Net Book value as at 01/01/2018	-	-	4	-	4
Depreciation	-	-	(1)	-	(1)
Net Book value as at 31/12/2018	-	-	3	-	3
Depreciation	-	-	(1)	-	(1)
Net Book value as at 31/12/2019	-	-	2	-	2

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

4.2 Deferred tax Assets / Liabilities

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.						
	31/12/2019	31/12/2019	31/12/2019	31/12/2019	31/12/2019	31/12/2019
	At 1st January	Recognised In Profit Or Loss	Recognised In Other Comprehensive Income	As At 31 December	Deferred Tax Asset	Deferred Tax Liability
<i>(Amounts in thousands EUR)</i>						
Non - Current Assets						
Right-of-use Assets	-	(9)	-	(9)	-	(9)
Reserves						
Actuarial Gain/Losses Reserve	7	-	-	7	7	-
Long-term Liabilities						
Other Long-Term Liabilities	-	6	-	6	6	-
Short-Term Liabilities						
Provisions	-	5	-	5	5	-
Employee Benefits	10	(5)	7	12	12	-
Liabilities From Financing Leases	-	3	-	3	3	-
Total	17	-	7	25	33	(9)
Offsetting	-	-	-	-	-	-
Deferred tax from tax losses	-	-	-	-	-	-
Deferred Tax (Liability)/Receivables	17	-	7	25	33	(9)

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.						
	31/12/2018	31/12/2018	31/12/2018	31/12/2018	31/12/2018	31/12/2018
	At 1st January	Recognised In Profit Or Loss	Recognised In Other Comprehensive Income	As At 31 December	Deferred Tax Asset	Deferred Tax Liability
<i>(Amounts in thousands EUR)</i>						
Reserves						
Actuarial Gain/Losses Reserve	7	-	-	7	7	-
Short-Term Liabilities						
Employee Benefits	5	5	-	10	10	-
Total	12	5	-	17	17	-
Offsetting	-	-	-	-	-	-
Deferred tax from tax losses	-	-	-	-	-	-
Deferred Tax (Liability)/Receivables	12	5	-	17	17	-

4.3 Other long-term receivables

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Given Guarantees	1	198
Other Long-term Receivables	1	198

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

4.4 Trade and other receivables

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Customers	1,726	971
Net trade Receivables	1,726	971

As at 31.12.2019, "Customers" included receivables from MYTILINEOS S.A. amounting to € 263 thousands, due to the sale of Natural Gas (2018: € 506 thousands).

4.5 Other receivables

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Other Debtors	-	0
Receivables from the State	556	521
Accrued income - Prepaid expenses	1,728	2,494
Total	2,284	3,015

4.6 Cash and cash equivalents

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Cash	1	1
Bank deposits	1,154	1,272
Time deposits & Repos	1,300	-
Total	2,455	1,273

4.7 Equity

Share capital

The Company's share capital as at 31.12.2019 and 31.12.2018 amounts to €2,000,000.00 divided into 200,000 nominal shares of a face value of €10 each.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

4.8 Other Reserves

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

	Regular Reserve	Actuarial Gain/Losses Reserve	Other reserves
<i>(Amounts in thousands EUR)</i>			
Opening Balance 1st January 2018, according to IFRS -as published-	8	(16)	(8)
Deferred Tax From Actuarial Gain / (Losses)	-	-	-
Actuarial Gain / (Losses)	-	-	-
Closing Balance 31/12/2018	8	(16)	(8)
Opening Balance 1st January 2019, according to IFRS -as published-	8	(16)	(8)
Deferred Tax From Actuarial Gain / (Losses)	-	7	7
Actuarial Gain / (Losses)	-	(7)	(7)
Closing Balance 31/12/2019	8	(15)	(7)

4.9 Liabilities for pension plans

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

	31/12/2019 Defined Contributions Plans	31/12/2018 Defined Contributions Plans
<i>(Amounts in thousands EUR)</i>		
Current employment cost	3	3
Financial cost	1	1
Settlement Cost	-	2
Amount charged to profit or loss	3	6
Actuarial (Gain)/Losses immediate recognise in profit and loss statement	7	-
Amount charged to statement of total comprehensive income	7	-

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

	31/12/2019 Defined Contributions Plans	31/12/2018 Defined Contributions Plans
<i>Liabilities for pension plans (Amounts in thousands EUR)</i>		
Total Opening	42	41
Actuarial (Gain) / Losses	7	-
Benefits paid	-	(4)
Current Employment Cost	3	3
Financial Cost	1	1
Settlement Cost	-	2
Closing Balance	52	42

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

The assumptions used, are presented in the following table:

	31/12/2019	31/12/2018
Discount Rate	1,15%	1,6%
Future Salary Increases	2,0%	2,0%
Inflation	1,5%	2,0%

4.10 Trade and other payables

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Suppliers	308	423
Total	308	423

4.11 Tax payable

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Tax liabilities	124	150
Total	124	150

4.12 Other Payables

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Accrued expense	3,711	2,500
Social security insurance	17	15
Others Liabilities	15	2
Total	3,744	2,517

The amount of accrued expense as at 31.12.2019, mainly concerns the purchase of natural gas.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

4.13 Sales

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	1/1-31/12/2019	1/1-31/12/2018
<i>(Amounts in thousands EUR)</i>		
Sale of commodities	16,795	25,741
Services	2,183	2,410
Sales	18,978	28,151

4.14 Cost of sales

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Cost of materials & inventories	18,533	27,108
Third party expenses	-	585
Total	18,533	27,693

4.15 Other operating income / expenses

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Other operating income		
Profit from foreign exchange differences	-	-
Other	-	4
Total	-	4
Other operating expenses		
Losses from foreign exchange differences	-	10
Operating expenses from services	19	11
Other Taxes	-	23
Total	19	45

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

4.16 Administrative Expenses

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Administrative expenses		
Other employee benefits	361	350
Third party expenses	17	24
Third party benefits	4	4
Operating leases rent	-	20
Tax & Duties	1	1
Other expenses	90	75
Depreciation - Tangible Assets	1	1
Depreciation - Right-of-use Assets	19	-
Total	493	475

On 1/1/2019, the first application of the IFRS 16 standard for leases was made. For this reason and in accordance with the requirements of the standard, the lease of the Company's buildings no longer appears in the operating costs. More information is given in note 2.2.

4.17 Financial income/expenses

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Financial income		
Bank deposits	2	1
Total	2	1
Financial expenses		
Discounts of Employees' benefits liability due to service termination	1	1
Other Banking Expenses	15	62
Interest on lease liabilities	2	-
Total	18	62

4.18 Income tax expense

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
<i>(Amounts in thousands EUR)</i>		
Income Tax	-	35
Deferred taxation	-	(6)
Total	-	30
Earnings before Tax	(84)	(118)
Nominal tax rate	-	0.29
Tax calculated at the statutory tax rate	-	(34)
Tax calculated at the statutory tax rate	-	(34)
Nominal tax rate adjustments - Change in Greek Tax Rate	1	(1)
Non tax deductible expenses	-	11
Other	(1)	53
Effective Tax Charge	-	30

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

For the fiscal years from 2011 up to 2018, the Company has received Tax Compliance Report, according to article 65A par. 1 of law 4174/2013 and to article 82 par. 5 of Law 2238/1994, having no significant differentiations. According to the circular CL. 1006/2016, companies that have been subject to foresaid tax audit, are not exempt from the regular tax audit held by the competent tax authorities.

For fiscal year 2019, the tax Compliance audit is already being performed by the Statutory auditors and is not expected to bring any significant differentiation on the tax liabilities incorporated in the Financial Statements.

The tax rate for public limited companies in Greece for the period ended 31 December 2019, is 24% (31 December 2018: 29%), as amended by Article 22 of Law 4646/2019, according to which, profits from business activity of legal entities, are taxed at a rate of 24% for the income of the tax year 2019 and onwards.

4.19 Contingent Assets / Liabilities

There are no litigation disputes that can have a significant impact on the company's financial position or operation.

4.20 Guarantees

Letters of guarantees amounting to € 636 thousands have been issued to suppliers and other creditors of the Company.

4.21 Number of employees

The number of employees on 31.12.2019 is 6. The corresponding number for 31/12/2018 was 5.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
	31/12/2019	31/12/2018
Number of employees	6	5
Total	6	5

4.22 Related Party transactions

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
(Amounts in thousands €)	31/12/2019	31/12/2018
Stock sales		
Parent	1,627	12,906
Other Related parties	-	-
Total	1,627	12,906
Stock Purchases		
Parent	15,780	-
Other Related parties	-	-
Total	15,780	-
Services sales		
Parent	-	36
Other Related parties	-	-
Total	-	36
Services Purchases		
Parent	-	3
Other Related parties	-	4
Total	-	8

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
(Amounts in thousands €)	31/12/2019	31/12/2018
Balance from sales of stock/services receivable		
Parent	263	506
Other Related parties	-	-
Total	263	506
Balance from purchase of stock /services payable		
Parent	3,422	10
Other Related parties	-	4
Total	3,422	14
Balance from leasing		
Parent	10	-
Other Related parties	-	-
Total	10	-

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.		
(Amounts in thousands EUR)	31/12/2019	31/12/2018
Short term employee benefits		
Wages and salaries and BOD Fees	206	206
Insurance Cost	46	44
Total	252	250

The above mentioned related party transactions are on a pure commercial basis. The Company and any of its related parties have not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction for the above mentioned had any special terms and there were no guarantees given or received.

MYTILINEOS NATURAL GAS SUPPLY AND TRADING S.A.

Balances and transactions with associates include all companies that are consolidated in the MYTILINEOS S.A. by the full consolidated method.

4.23 Post balance sheet events

Following the developments about coronavirus, (On 31 December 2019, the World Health Organization (“WHO”) was informed that a limited number of cases of pneumonia, of an unknown cause, were detected in Wuhan, Hubei. On 7 January 2020, Chinese authorities identified a new type of coronavirus (COVID-19) as the cause. In March 2020, WHO declared the COVID-19 a pandemic, since January 2020 coronavirus has started to spread globally and in March we had the first confirmed cases in Greece) the Company has implemented initiatives through a special task force, reports to senior management, monitoring all developments and assessing potential impacts of Covid-19. The Task Force, adhering to all protocols from the WHO and other relevant authorities, has already put in place a business continuity plan with the primary priority the safety of employee.

The Company, at this stage, is not able to quantify or evaluate the potential impacts of Covid-19. In light of these developments and given the uncertainties of the situation, which could potentially lead to reduce the demand of natural gas and the extension of collection period. Any potential impact to our results will depend on, to a large extent, ongoing developments, almost all of which are beyond our control. The Greek authorities’ decision to implement quarantines and other emergency public health measures, though temporary in nature, may continue and increase depending on developments in the virus’ outbreak. As a result, because of the uncertainty surrounding the COVID-19 outbreak, the financial impact related to the outbreak and response to the coronavirus cannot be reasonably estimated at this time.

There are no other significant subsequent events that relate to the Company, which shall be required to be mentioned according to the International Financial Reporting Standards (IFRSs).

Marousi, March 18, 2020

THE CHAIRMAN OF THE BOARD OF
DIRECTORS

DINOS BENROUBI
ID No. Ξ 110308

THE CHIEF EXECUTIVE OFFICER
OF THE BOARD OF DIRECTORS

KANELLOPOULOS PANAGIOTIS
ID No. AE 074979/2007

THE HEAD OF THE ACCOUNTING
DEPARTMENT

PALIKARAS STYLIANOS
ID No. AK 621204